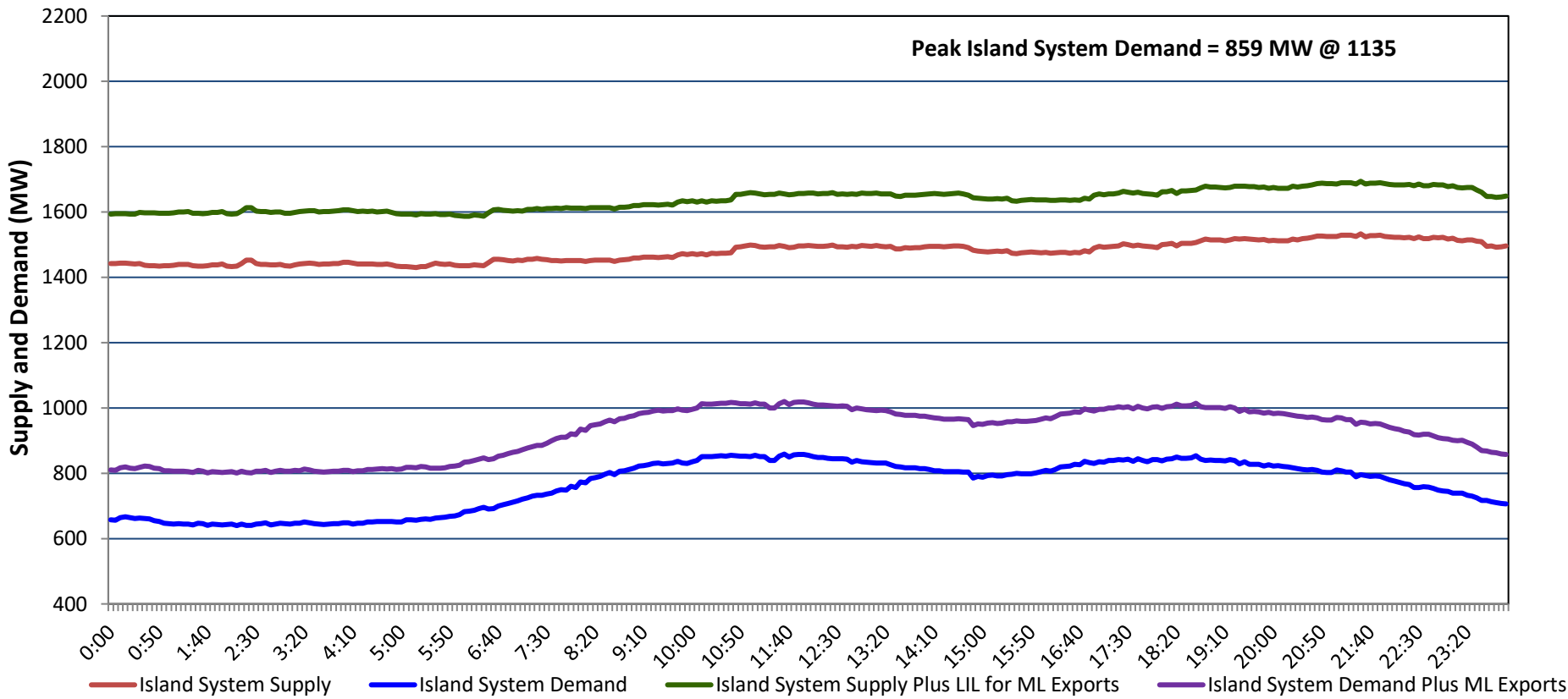


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 20, 2025

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, October 18, 2025



Island Supply Notes For October 18, 2025¹

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D** As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).
- E** As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
- F** As of 0730 hours, October 16, 2025, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- G** As of 2143 hours, October 16, 2025, Holyrood Unit 2 available at 140 MW due to planned derating (170 MW).
- H** As of 0931 hours, October 17, 2025, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sun, Oct 19, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,477 MW 1,000 MW 70 MW 200 MW 207 MW	Sunday, October 19, 2025	905	855
		Monday, October 20, 2025	940	890
		Tuesday, October 21, 2025	920	870
		Wednesday, October 22, 2025	905	855
		Thursday, October 23, 2025	830	780
7-Day Island Peak Demand Forecast:	940 MW	Friday, October 24, 2025	800	750
		Saturday, October 25, 2025	815	765

Island Supply Notes For October 19, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Sat, Oct 18, 2025	Island Peak Demand ¹⁰	11:35	859 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		5,524 MWh
Sun, Oct 19, 2025	Forecast Island Peak Demand		905 MW

- Notes:**
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).